

January 12, 1992

Cecil Boren
Monarch, Utah

To Whom It Concerns:

I intend to sell water to Pennzoil Exploration and Production Company water from my pond in Sec. 9, T1S, R2W, Duchesne County, Utah, for the purpose of drilling an oil well.

Signed,

Cecil Boren

Cecil Boren

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee Land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Boren

9. Well No.

4-9A2

10. Field and Pool, or Wildcat

Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 9, T1S, R2W

12. County or Parrish 13. State

Duchesne

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 290; Neola, Utah 84053

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1000' FNL and 660' FWL (NW 1/4)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

4.8 mi. West and 1.2 mi. South of Neola, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

2852'

19. Proposed depth

14,300' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground Elev.: 6010'

22. Approx. date work will start*

Feb. 15, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2"	10 3/4"	40.5#	3500'	2546 cu.ft.
9 7/8"	7"	23#	10,850'	26 cu.ft.
6 1/4"	5"	18#	14,300'	357 cu.ft.

TECHNICAL REVIEW

Engr. MM 2/17/92Geol. IF 1/30/92Surface RAH 1/30/92

1. Enclosed Attachments:
- Certified Location Plat.
 - Drilling Plan.
 - BOP Schematic.
 - Area Topography Map showing roadway to location.
 - Location Map showing rig layout and dirtwork plan.

2. Water Permit will be Secured prior to spudding well.

3. An AFE has been prepared and copies have been sent to joint interest holders for their approval.

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed DR CampbellTitle Petroleum EngineerDate 1/17/92

(This space for Federal or State office use)

Permit No. 43-013-31351

Approval Date

Approved by

Title

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-4-92BY: MatthewWELL SPACING: 139.42

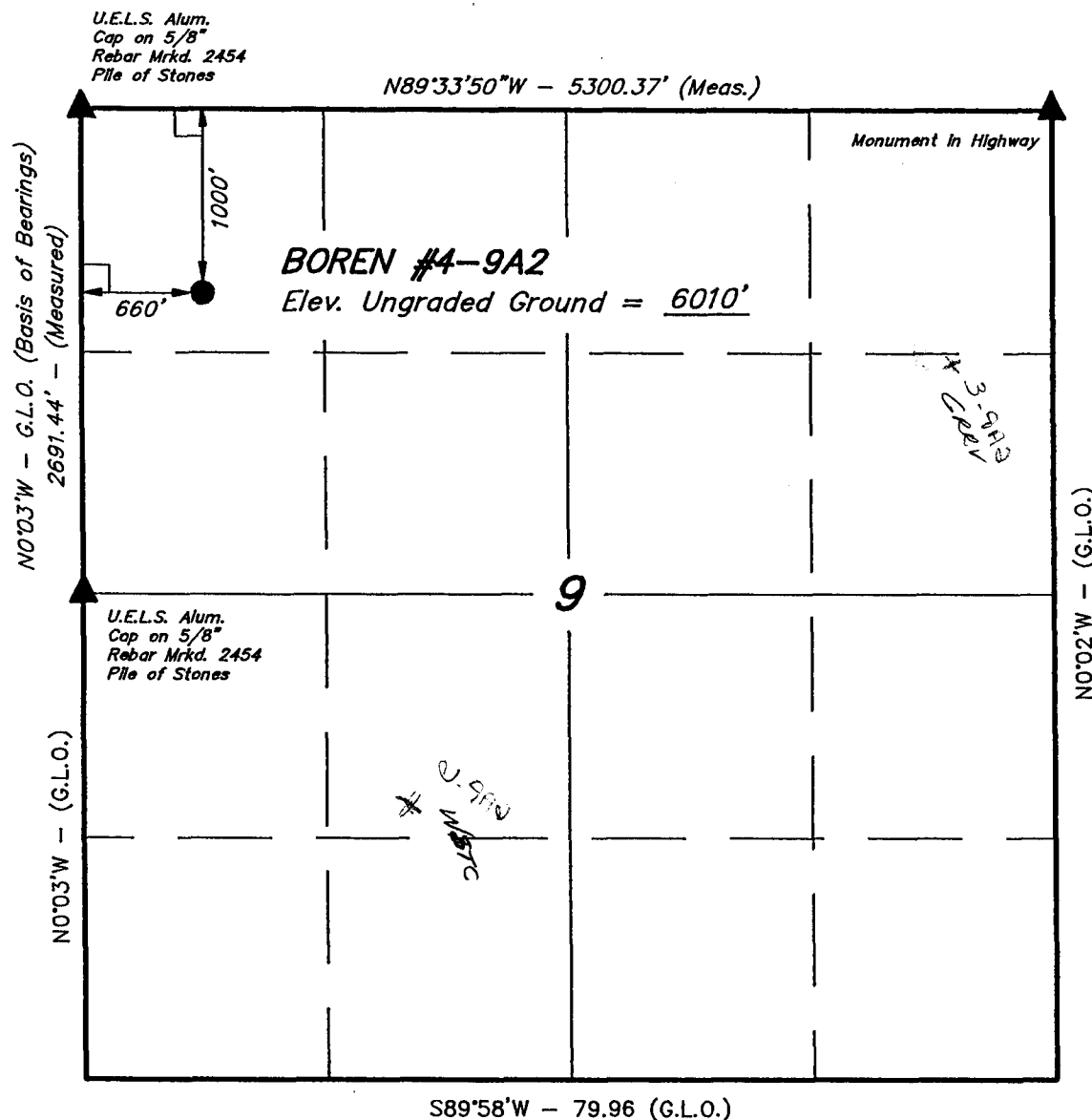
T1S, R2W, U.S.B.&M.

**PENNZOIL EXPLORATION
& PRODUCTION COMPANY**

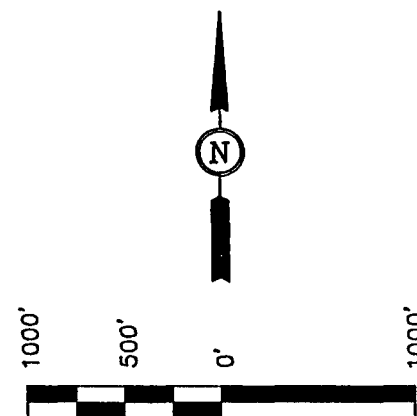
Well location, BOREN #4-9A2, located as shown in the NW 1/4 NW 1/4 of Section 9, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 9, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6049 FEET.



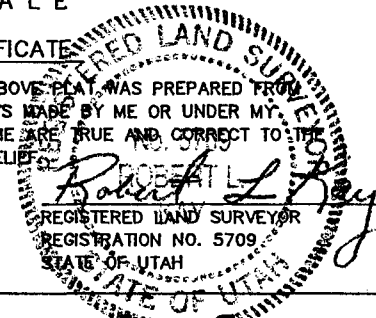
▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1-17-92
PARTY D.A. L.D.T. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY
WELL: Boren 4-9A2
WELL LOCATION: 1000' FNL 660' FWL
NW 1/4 NW 1/4 SEC. 9, T1S, R2W
Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	6767'
Green River Trona	8052'
Mahagony Bench	8754'
TGR 3	10,012'
CP 70	10,914'
TU 2	11,305'
Wasatch 200	13,689'
Total Depth	14,300'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ $\pm 11,305'$
Wasatch 200	Oil @ $\pm 13,689'$

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 3500'
 - a. Drill a 13 1/2" hole to 3500'.
 - b. Set 10 3/4" 40.5# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 3500' - 10,850'
 - a. Drill a 9 7/8" hole to 10,850'.
 - b. Set 7" 23# N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 8754'.
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6467' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- D. PRODUCTION HOLE: 10,850' - 14,300'
 - a. Drill a 6 1/4" hole to 14,300'.
 - b. Hang a 5" 18# N-80 FL4S liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, whichever is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 3500'
 - a. Drill from 60' to 3500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 3500' - 10,850'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9.5 ppg. gelled brine water.

C. PRODUCTION HOLE: 10,850'-14,300'

- a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg. mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis.
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral
Gamma Ray
Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation.
Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 245 degrees
- c. Estimated bottom hole pressure: 9700 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start circa Feb. 15, 1992.
- b. The well will probably be spudded approx. March 10, 1992.

10. OTHER INFORMATION:

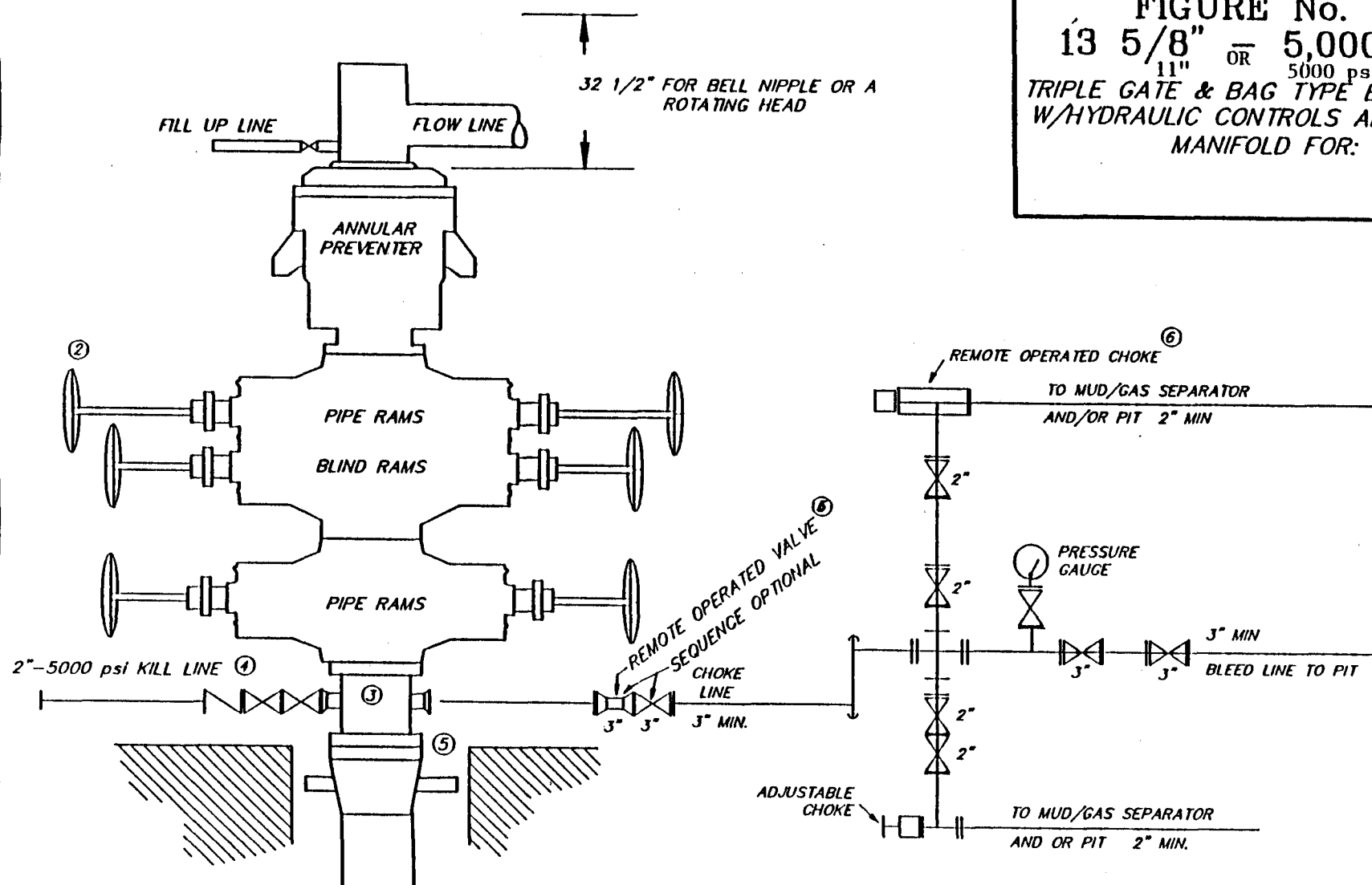
- a. Topography: Rolling hills at the base of bench to the West.
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Juniper, sage brush, cacti, and sparse grasses.
- d. Fauna: Domestic: none
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: seasonal cattle grazing.
- f. Surface Owner: Cecil Boren (801) 353-4953

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

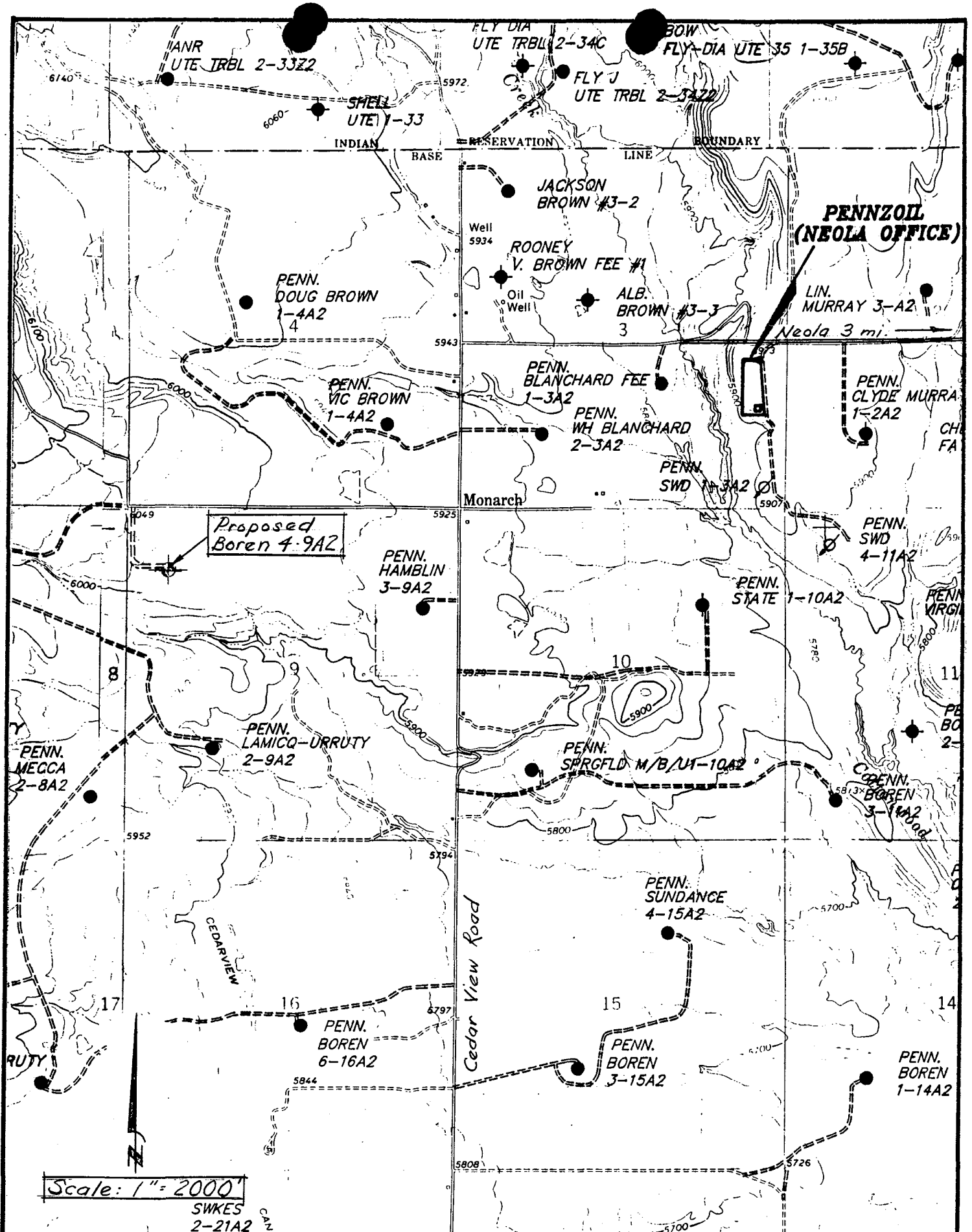
George P. SanFilippo, Vice President of Western Operations
Danny L. Laman, Area Drilling Foreman (801) 353-4397

- 12. This well will be drilled per regulations as set forth by the Bureau of Land Management and the Utah Division of Oil, Gas, & Mining.

FIGURE No. 1
13 5/8" $\overline{11}$ " OR 5,000 psi ^①
TRIPLE GATE & BAG TYPE BOP STACK
W/HYDRAULIC CONTROLS AND CHOKE
MANIFOLD FOR:



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.



Area Topography Map for the Proposed: Boren 4-9A2
 1000' FNL/660' FWL Sec. 9, T1S, R2W, Duchesne County, Utah

1/17/92

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: BOREN 4-9A2
SECTION: 9 TWP: 1S RNG: 2W LOC: 1000 FNL 660 FWL
QTR/QTR NW/NW COUNTY: DUCHESNE FIELD: BLUEBELL/WASATCH
SURFACE OWNER: CECIL BOREN
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 1/28/92 10:35

PARTICIPANTS: Don Lankford-Pennzoil; Daniel J. Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin on a high flat area in an area of gently rolling topography. There is a very shallow drainage through the center of location.

LAND USE:

CURRENT SURFACE USE: Domestic grazing, no cattle at present. Area currently used for cow pie storage.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 400'X 230' with a 200'X 150' extension for a reserve pit. Approximately .25 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Prickly Pear, Russian Thistle/Birds, Insects, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with scattered rock fragments.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-11,305'; Wasatch 200-13,689'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 200'X 150'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

Drainage to be diverted around location.

ATTACHMENTS

Photographs will be placed on file.

RECEIVED

PENNZOIL EXPLR. & PROD. CO.

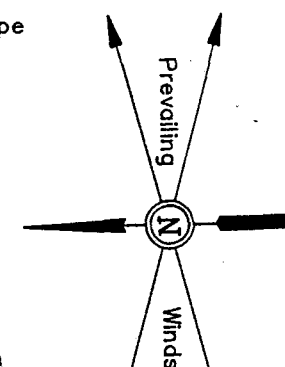
JAN 21 1992

LOCATION LAYOUT FOR

BOREN #4-9A2

SECTION 9, T1S, R2W, U.S.B.&M.

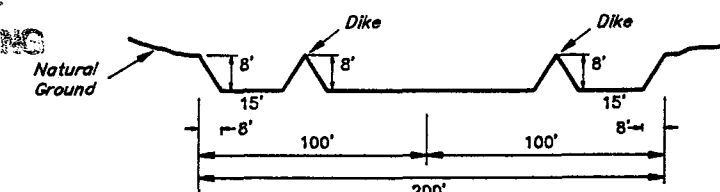
DIVISION OF
OIL GAS & MINING



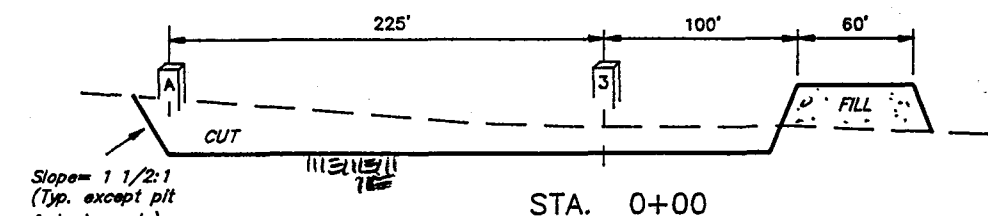
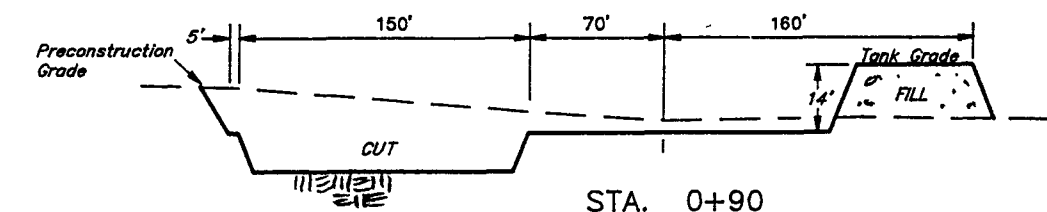
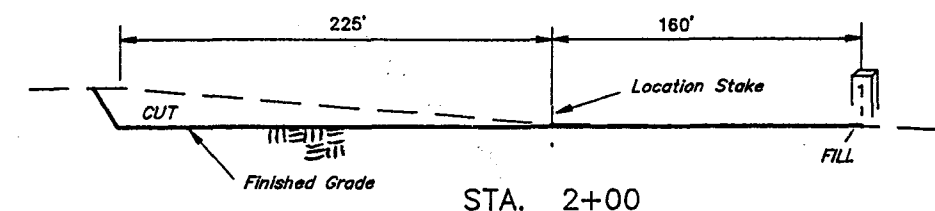
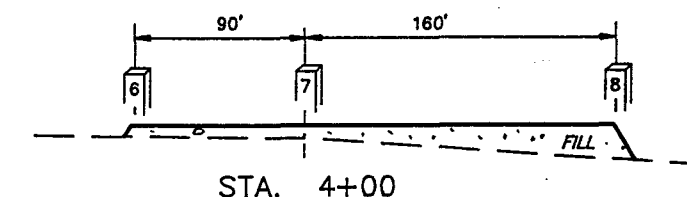
SCALE: 1" = 50'
DATE: 1-17-92
Drawn By: T.D.H.

X-Section
Scale
1" = 100'

TYP. CROSS
SECTIONS
TYP. LOCATION
LAYOUT



SECTION A-A
NO SCALE



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,330 Cu. Yds.
Remaining Location	=	20,730 Cu. Yds.
TOTAL CUT	=	23,060 CU.YDS.
FILL	=	7,920 CU.YDS.

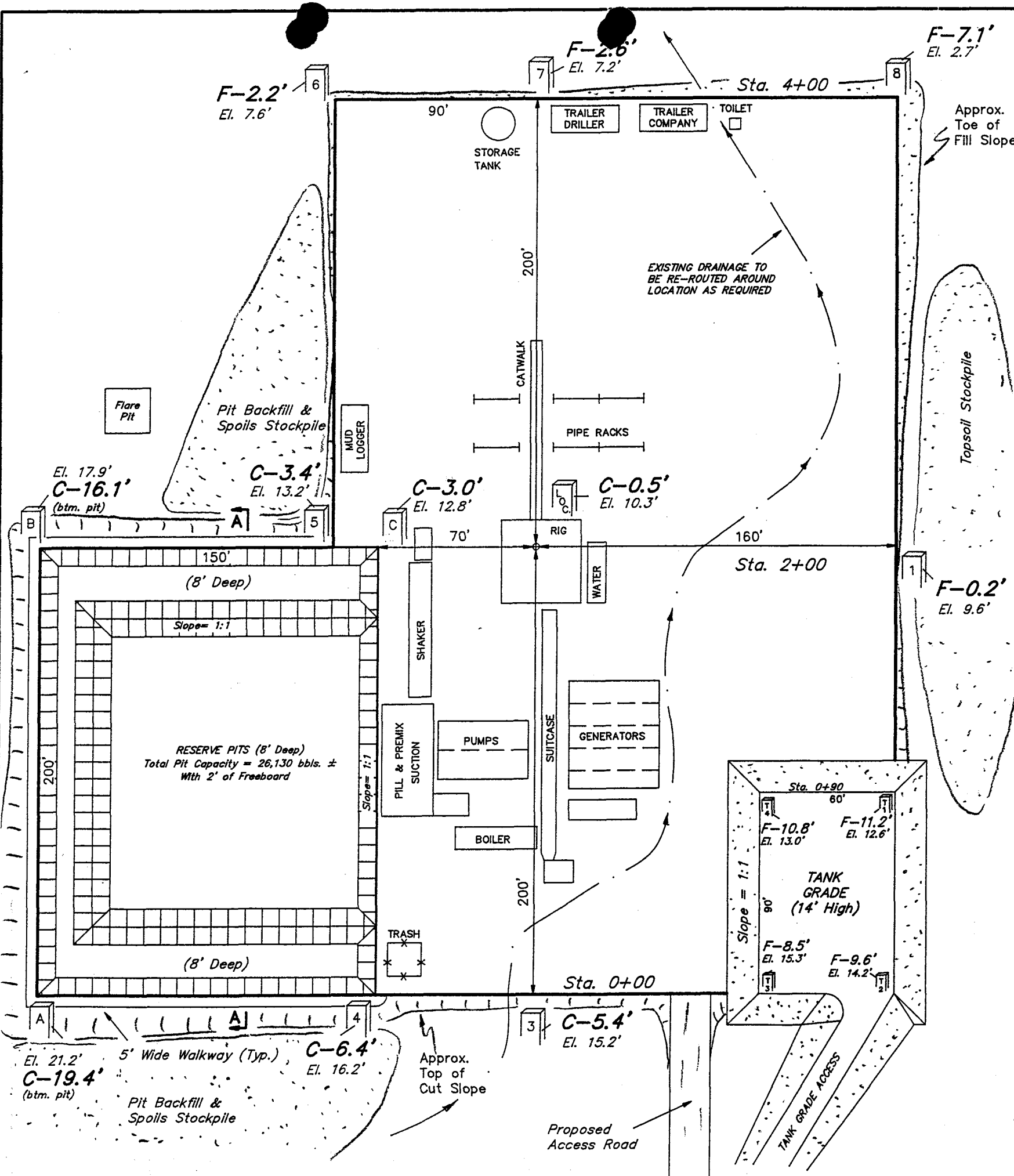
EXCESS MATERIAL AFTER 5% COMPACTION	=	14,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,950 Cu. Yds.
EXCESS UNBALANCE	=	8,770 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6010.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 6009.8'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

January 17, 1992

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center; Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JAN 21 1992

RE: Application for Permit to Drill
Boren 4-9A2
1000' FNL & 660' FWL
NW1/4 NW1/4 Sec. 9, T1S, R2W
Duchesne County, Utah

DIVISION OF
OIL GAS & MINING

CONFIDENTIAL

Gentlemen:

The original and two copies of the APD for subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Please call the Pennzoil Production Office in Neola, Utah, at (801) 353-4397 for addition information.

Sincerely,
Pennzoil Exploration and Production Company



D.R. Lankford
Petroleum Engineer

Enclosure

PENNZOIL EXPL & PROD

9 1S 2W

4-9A2 BOREN

43-013-31351

S2 NW NW 1000 FNL 660 FWL SEC 6010 GR

BOX 290, NEOLA, UT, 84053

DUCHESNE

BLUEBELL

14300 WASATCH

(713) 346-4000

ldif 10-1-92 Repermitted 9/14/92 Loc

Pending location or drill - ??

*Spudded
2-11-92*

*Last report in file
is request for ADD
extension dated
9/11/92*

*Well probably won't
be drilled per
secretary (?) - Will have
Mr. Lankford review
and get back with
us - Never did - Sent Annual
Status Report letter to Neola
DTS 12-22-93 ^{the} report*

*Approval expired -
9/11/93*

*Spudded
2-11-92*

PENNZOIL EXPL & PROD

4-9A2 BOREN

S2 NW NW 1000 FNL 660 FWL SEC 6010 GR

BOX 290, NEOLA, UT, 84053

9 1S 2W

43-013-31351

DUCHECNE

BLUEBELL

14300 WASATCH

(713) 346-4000

ldir 10-1-92 Repermitted 9/14/92..Loc .

Pending location or drill - ??

Spudded
2-11-92

Lost report in file
is request for ADD
extension dated
9/11/92

Approval expired -
9/11/93.

Spudded
2-11-92

OPERATOR Pennzoil Expl Prod 1-2885 DATE 12-3-90
WELL NAME Brown 4-9A0
SEC 4444 9 T 19 R 000 COUNTY Duchess

43-013-31351
API NUMBER

fee (1)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

☒

PLAT.

☒

BOND
81065080
80.000

☐

NEAREST
WELL

☒

LEASE

☒

FIELD
DSM

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Two add wells within Sec 9
Water Permit
Perite 1-23-90 / Geology submit 1-30-90

APPROVAL LETTER:

SPACING:

☐

R615-2-3

N/A
UNIT

☐

R615-3-2

☒

139-40 4-17-85
CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:

1- Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 4, 1992

Pennzoil Exploration & Production Company
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Boren 4-9A2 Well, 1000 feet from the north line, 660 feet from the west line,
NW 1/4 NW 1/4, Section 9, Township 1 South, Range 2 West, Duchesne County,
Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Pennzoil Exploration & Production Company
Boren 4-9A2
February 4, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)638-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31351.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ots

Enclosures

cc: Bureau of Land Management

J.L. Thompson

WO11

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31351

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL NAME: BOREN 4-9A2

Section NWNW 9 Township 1S Range 2W County DUCHESNE

Drilling Contractor BILL JR.

Rig # 1

SPUDDED: Date 2-11-92

Time 1:00 p.m.

How DRY HOLE

CONFIDENTIAL

Drilling will commence FORWEST RIG #5 2-18-92

Reported by DTS

Telephone #

Date 2-12-92 SIGNED TAS/DTS

Dry Gulch Irrigation Company

OUR SYSTEM EMBRACES FIFTY-THREE THOUSAND ACRES OF FINE
CULTIVATED LAND IN THE HEART OF THE UINTAH BASIN

Capital Stock \$800,000

P. O. Box 265
Roosevelt, Utah 84066

February 11, 1992

Utah Water Division
152 East 100 North
Vernal, Utah 84078

RE; Temporary use for drilling of an oil well with Dry Gulch
Irrigation water shares owned by Cecil Boren. Section 9: T1S,
R2W.

TO WHOM IT MAY CONCERN:

This letter gives authorization to use Dry Gulch Irrigation Water
that is to be stored in an existing pond in Section 9: T1S, R2W.
This water is to be used for drilling of an oil well.

Dry Gulch Irrigation Company gives Cecil Boren permission to sign
a temporary use application for subject water shares.

Yours truly



Glenna Brotherson
Secretary



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER RIGHTS

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
801-781-0770 x 327

February 12, 1992

Dry Gulch Irrigation Company
c/o Pennzoil Company
P. O. Box 290
Neola, UT 84053

RE: Temporary Change t92-43-04
Water Right No. 43-3037

Dear Mr. Lankford:

The above numbered Temporary Change Application has been approved subject to prior rights. The water is supplied by shares in Dry Gulch Irrigation Company owned by Cecil Boren.

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL/bmw

Enclosure

Copy to: Dry Gulch Irrigation Company
Cecil Boren

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-04

WATER RIGHT NUMBER: 43 - 3037

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Dry Gulch Irrigation Company
c/o Pennzoil Company
ADDRESS: P. O. Box 290, Neola, UT 84053

B. PRIORITY OF CHANGE: February 12, 1992

FILING DATE: February 12, 1992

C. RIGHT EVIDENCED BY: A623

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 170.17 cfs

B. DIRECT SOURCE: Uinta River

COUNTY: Uintah

C. POINTS OF DIVERSION -- SURFACE:

(1) N 236 feet E 198 feet from SW corner, Section 4, T 1N, R 1W, USBM

DIVERT WORKS: Uintah Canal

SOURCE: Uinta River

(2) S 187 feet E 794 feet from NW corner, Section 25, T 1N, R 1W, USBM

DIVERT WORKS: Uintah No. 1 Canal

SOURCE: Uinta River

3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 12,373.12 acres.

BASE TOWN RANG SEC	NORTH-EAST					NORTH-WEST					SOUTH-WEST					SOUTH-EAST				
	NE	NW	SW	SE		NE	NW	SW	SE		NE	NW	SW	SE		NE	NW	SW	SE	
14	X	X	X	X	■ ■ ■	X	X	X	X	■ ■ ■	X	X	X	X	■ ■ ■	X	X	X	X	
15	X	X			■ ■ ■	X	X	X		■ ■ ■					■ ■ ■					
16	X	X	X	X	■ ■ ■					■ ■ ■					■ ■ ■		X			
23	X			X	■ ■ ■					■ ■ ■					■ ■ ■					
24	X	X	X	X	■ ■ ■	X	X	X	X	■ ■ ■	X	X	X	X	■ ■ ■	X	X	X	X	
36					■ ■ ■	X	X	X	X	■ ■ ■					■ ■ ■					
US 2S 2W 1					■ ■ ■			X	X	■ ■ ■					■ ■ ■					
2	X	X	X	X	■ ■ ■					■ ■ ■					■ ■ ■	X	X			

5. EXPLANATORY.

The direct source of supply is the Uintah River which is located in the County of Duchesne as well as Uintah County.

* THE FOLLOWING CHANGES ARE PROPOSED: *

6. SOURCE INFORMATION.

A. QUANTITY OF WATER: 20.0 acre-feet

REMAINING WATER: Same as HERETOFORE

B. DIRECT SOURCE: Unnamed Pond

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE: Changed as Follows:

(1) S 1750 feet W 1700 feet from NE corner, Section 9, T 1S, R 2W, USBM

DIVERT WORKS: pump into tank trucks

SOURCE: Unnamed pond

D. COMMON DESCRIPTION: 4 miles west of Neola

7. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 02/12/92 to 02/11/93. Drilling and completion of Pennzoil Well Boren 4-9 A2.

8. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST					NORTH-WEST					SOUTH-WEST					SOUTH-EAST				
	NE	NW	SW	SE		NE	NW	SW	SE		NE	NW	SW	SE		NE	NW	SW	SE	
US 1S 2W 9					■ ■ ■		X			■ ■ ■					■ ■ ■					



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 13, 1992

Elizabeth Traylor
Pennzoil Exploration & Prod. Co.
P. O. Box 2967, 25th Fl.
Houston, Texas 77252-2967

Dear Ms. Traylor:

Re: Request for Completed Entity Action Form
Boren 4-9A2 - NWNW Sec. 9, T. 1S, R. 2W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Boren 4-9A2, API Number 43-013-31351, on February 11, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by May 22, 1992.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL and 660' FWL (NW NW)		8. FARM OR LEASE NAME Boren	
14. PERMIT NO. API 43 013 31351		9. WELL NO. 4-9A2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6010' (GL)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐ Water Permit Secured ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached copies of approved "Application of Temporary Change of Water" permit and related documentation.

RECEIVED

FEB 14 1992

DIVISION OF
OIL GAS & MINING

CONFIDENTIAL
TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

DR. Lamberson

TITLE

Petroleum Engineer

DATE

2/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENTITY ACTION FORM - FORM 6

OPERATOR Pennrod Expl & Prod. Co.
ADDRESS P.O. Box 2967
Houston, TX 77252-2967

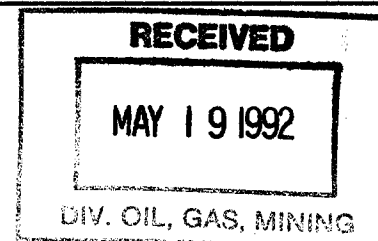
OPERATOR ACCT. NO. N 2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11366	4301331351	Boren 4-9A2	NWW	9	15	2W	Duchesne	2/11/92	2/11/92
WELL 1 COMMENTS: Fee-Lease Prop. Zone-WSTC Field-Bluebell Entity added 5-21-92. <i>for</i> Unit-N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS: SPUD											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Elizabeth A. Hayler
Signature
Accountant
Title
5/18/92
Date
Phone No. (713) 546-6969

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL and 660' FWL (NWNW)		8. FARM OR LEASE NAME Boren
14. PERMIT NO. API 43-013-31351		9. WELL NO. 4-9A2
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6010' (GL)		10. FIELD AND POOL, OR WILDCAT Bluebell- Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD Extension Request</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APD for the subject well was approved by the Utah DOGM on Feb. 4, 1992.

Drilling location has been built complete.

Pennzoil plans to drill the well at an undetermined later date. Please grant an extension for the APD for an additional period of 12 months.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-16-92

BY: [Signature]

SEP 14 1992

DIVISION OF
OIL, GAS & MINING

TIGHT HOLE

14. I hereby certify that the foregoing is true and correct

Signed DR Landman Title Petroleum Engineer Date 9/11/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SUSPENSE

DTS

9/29/94

WELL: BOREN 4-9A2

OPERATOR: Pennzoil E & P

LOCATION: 9-15-2W (Duchene Co.)

API: 43-013-31351

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 7/28/94 THIS WELL WAS PUT IN TA STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 2/11/92) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

RJF review: "Change to ~~TA~~ Status."
(off. 2/11/92)

Removed from
CONFIDENTIAL

CHECK IN LATE 9/94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS

TODAY'S DATE 7/28/94

CC: WELL FILE

Petroglyph

Record#	WELL_NAME	LEASE_TYPE	API_NUMBER	OPERATOR	SPUD_DATE	SECTION	TOWNSHIP	RANGE	COUNTY	CONFIDENT
167	MOLLY 1-36-B4	FEE	43-013-30937	WESTERN ALLIANCE PETROLEUM	09/14/84	36	02S	04W	DUCHESNE	Change to TA Status
544	UTE TRIBAL 2-18D	IND	43-013-31212	EVERTSON OIL COMPANY INC	07/11/88	18	04S	04W	DUCHESNE	Change to TA Status
1336	UTE TRIBAL 7-29	IND	43-013-31339	EVERTSON OIL COMPANY INC	12/11/91	29	05S	03W	DUCHESNE	Change to TA Status
1432	BOREN 4-9A2	FEE	43-013-31351	PENNZOIL EXPLR & PROD CO	02/11/92	09	01S	02W	DUCHESNE	Y Change to TA Status
1015	ALKALI POINT 1	FED	43-037-31603	GIANT EXPLR & PROD CO	05/29/91	12	39S	24E	SAN JUAN	Y Change to TA Status
1970	PERIDOT FEDERAL 22-31H	FED	43-037-31736	MERIDIAN OIL INC	02/01/92	31	31S	23E	SAN JUAN	OK - DRI. Change to TA Status
64	DEVIL'S PLAYGROUND FED 32-31	FED	43-047-31010	EPS RESOURCES CORP	11/02/81	31	09S	24E	UINTAH	Change to TA Status
59	OIL CANYON 26-1A	FED	43-047-31180	DEL-RIO DRILLING PROGRAMS	06/30/82	26	14S	20E	UINTAH	Change to ST Status
248	NATURAL BUTTES UNIT 82J?	STA	43-047-31236	COASTAL OIL & GAS CORP	08/19/83	26	09S	21E	UINTAH	PA Change to PA Status
100	W. BRENNAN FEDERAL 16-12	FED	43-047-31549	LOMAX EXPLORATION COMPANY	11/13/84	12	07S	20E	UINTAH	Change to TA Status
1514	FEDERAL 7-24B	FED	43-047-32227	PG & E RESOURCES COMPANY	06/25/93	24	09S	19E	UINTAH	Y Change to TA Status
1590	GYPSUM HILLS 10	FED	43-047-32306	CHEVRON USA PRODUCTION CO	05/16/93	21	08S	21E	UINTAH	Change to ST Status

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals.

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Boren 4-9A2

10. API Well Number

43-013-31351

11. Field and Pool, or Wildcat

Bluebell - L Green R./Wasatch

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other (specify)

Never Drilled

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435 353-5786

5. Location of Well

Footage : 1000' FNL & 660' FWL

QQ, Sec, T., R., M. : Section 9, T1S, R2W

County : Duchesne

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐

Abandonment

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Recompletion

☐

Conversion to Injection

☐

Shoot or Acidize

☐

Fracture Treat

☐

Vent or Flare

☐

Multiple Completion

☐

Water Shut-Off

☒

Other SI/TA Compliance Review

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

☐

Abandonment *

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Shoot or Acidize

☐

Conversion to Injection

☐

Vent or Flare

☐

Fracture Treat

☐

Water Shut-Off

☐

Other

Date of Work Completion

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Although conductor pipe was set at 60', the subject well was never drilled.

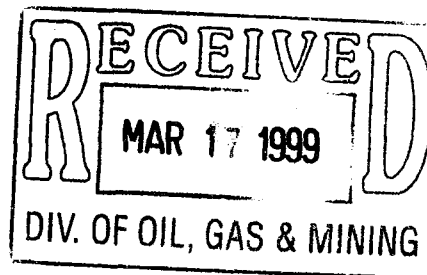
Pennzoil may apply for a new drilling permit at this location in the future.

*Called Jess - To fill full of cement so we can change status
to PA'd. RSK 3-17-99*

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3-17-99

By: RSK



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

10-Mar-99

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input checked="" type="checkbox"/> Other (specify) Never Drilled		6. Lease designation and Serial Number Fee
2. Name of Operator Pennzoil Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, UT 84053		8. Unit or Communitization Agreement
4. Telephone 435 353-5786		9. Well Name and Number Boren 4-9A2
5. Location of Well Footage : 1000' FNL & 660' FWL County : Duchesne QQ, Sec, T., R., M. : Section 9, T1S, R2W State : Utah		10. API Well Number 43-013-31351
		11. Field and Pool, or Wildcat Bluebell - L Green R./Wasatch

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Fill conductor pipe with gravel & cmt</u> | |

Approximate Date Work Will Start Spring-Summer 1999

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Although conductor pipe was set at 60', the subject well was never drilled.

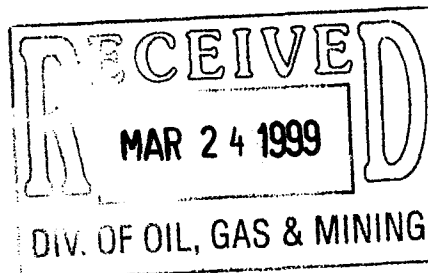
After consulting with surface owner, Pennzoil plans to fill conductor pipe with gravel to within 10' of surface, then fill remaining 10' with cement.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4-1-99

BY: Jess Dullnig

COPY SENT TO OPERATOR
Date: 4-2-99
Initials: EDD



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

22-Mar-99

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Boren 4-9A2

10. API Well Number

43-013-31351-00

11. Field and Pool, or Wildcat

Bluebell

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

PennzEnergy Company

3. Address of Operator

P.O. Box 290 Neola, Utah 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 1000' FNL 660 FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 9, T1S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>P+A 9-24-99 per John Pulley/jch</u> | |

Date of Work Completion Nov-99

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed in November 1999

Cut the conductor casing off at the base of the cellar six feet below ground level. Filled conductor with gravel from the location, then filled the top 10' with cement. Witnessed by Dennis Ingram, State Inspector.
Pulled conductor and mouse hole, filled with gravel from location.
Rehabed location back to original contour per surface owners request.
The road into the location was left at the landowners request.

RECEIVED

DEC 27 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

John Pulley

Title

Sr. Petroleum Engineer

Date

22-Dec-99

(State Use Only)

15 2 W Sec. 09

From: Don Staley
To: Vicky Dyson
Date: 7/13/2005 10:12:08 AM
Subject: Fwd: Boren 4-9A2 (API #43-013-31351) surface coordinates

15 2 W 9

Vicky,

Based on a recent survey from Devon Energy, the location of the plugged and abandoned Boren 4-9A2 well has been corrected in the database from 660 FWL to 658 FWL. This is an important correction as Devon is now drilling the Boren 5-9A2 at 660 FWL. **Please place a copy of this email in both the Boren 4-9A2 and the Boren 5-9A2 well files for reference.** Thanks!

Don

>>> Dustin Doucet 7/11/2005 9:55 AM >>>

Don,

According to Billy Johnson of Devon Energy (Phone # 405-552-8125), the most recent survey showed this location to be at 1000' FNL and 658' FWL of Sec 9 T1S R2W, USM. This is 18 inches west of the current drilling well - the Boren 5-9A2 API # 43-013-32832, which was officially surveyed as 1000' FNL and 660' FWL of Sec 9 T1S R2W, USM.

I think based off of this most recent information conveyed to us from the operator, we should make the appropriate changes to the surface location for the Boren 4-9A2 well. The new UTM coordinates for the Boren 4-9A2 well (API 43-013-31351) would be :

UTM Easting (X): 574560.44 Meters, NAD27 Projection
UTM Northing (Y): 4473952.20 Meters, NAD27 Projection

Let me know if you need anything further to make these changes. Thanks.

Dustin

CC: Dustin Doucet